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SMALL COMMERCIAL

A. Applicability.

Applicable to single and three-phase general service including lighting and power Customers, except for the Customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed 20 kW or has exceeded 20 kW in any three (3) months during the preceding twelve (12) months is ineligible for service under this Schedule. Effective with the date of ineligibility of any Customer served under this Schedule, the Customer's account shall be transferred to another applicable Rate Schedule.

B. Territory.

Within the entire territory served.

C. Rates.

Energy Charge \$/kWh/Meter/Month	
Summer	\$ 0.15728
Winter	0.15390
Customer Charge- \$/Meter/Day	0.512
Three Phase Service - \$/Day	0.125

1. The energy charge reflects that 28.432% of the investor-owned utility energy requirements are supplied by the California Department of Water Resources. This percentage will be adjusted monthly to reflect actual energy purchases.

D. Special Conditions.

1. Summer and Winter Seasons are defined as follows:

The Summer Season shall commence at 12:00 a.m. on June 1st and continue until 12:00 a.m. on October 1st of each year. The Winter Season shall commence at 12:00 a.m. on October 1st of each year and continue until 12:00 a.m. on June 1st of the following year. A pro rata computation will be made for seasonal billing purposes.

2. Voltage. Service will be supplied at one (1) standard voltage.
3. Three-Phase Service. Where the Utility provides three-phase service, the billing will be increased by the amount shown in the Rates section above.
4. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer, prior to resuming service within twelve (12) months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.

5. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

6. Installation of Demand Meters.

Where a Customer's usage exceeds an average of 4,500 kWh per month in the preceding 12-month period, the Utility may, at its sole option, install a demand Meter on the account at the Utility's expense.

7. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], etc.).

8. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

9. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

10. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

MEDIUM COMMERCIAL

A. Applicability.

Applicable to single and three-phase service including lighting and power Customers whose monthly Maximum Demand registers, or in the opinion of the Utility is expected to register, above 20 kW and below 200 kW. The Customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to reach 200 kW or has reached 200 kW for any three (3) months during the preceding twelve (12) months is ineligible for service under this Schedule. Effective with the date of ineligibility, such Customer's account shall be transferred to another applicable Rate Schedule. Further, any Customer served under this Schedule whose monthly Maximum Demand has registered 20 kW or less for twelve (12) consecutive months is eligible for service under another applicable Rate Schedule.

B. Territory.

Within the entire territory served.

C. Rates.

Energy Charge - \$/kWh/Meter/Month	
Non TOU Pricing Option	
Summer Season	\$ 0.08714
Winter Season	0.07961
TOU Pricing Option	
Summer Season – On-Peak	0.10894
Mid-Peak	0.09009
Off-Peak	0.06540
Winter Season – Mid-Peak	0.09342
Off-Peak	0.06896
Customer Charge - \$/Meter/Month	85.75
Demand Charge - \$/kW of Billing Demand/Meter/Month	
Facilities Related	8.60
Time Related Summer	18.79
TOU Option Meter Charge - \$/Meter/Month	
Standard	16.70
RTEM	143.90

- The energy charge reflects that 28.432% of the investor-owned utility energy requirements are supplied by the California Department of Water Resources. This percentage will be adjusted monthly to reflect actual energy purchases.

D. Special Conditions.

1. Time periods are defined as follows:

- On-Peak: Noon to 6:00 p.m. summer weekdays except holidays.
Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays
except holidays.
8:00 a.m. to 9:00 p.m. winter weekdays except holidays.
Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1st and continue until 12:00 a.m. on October 1st of each year. The Winter Season shall commence at 12:00 a.m. on October 1st of each year and continue until 12:00 a.m. on June 1st of the following year. A pro rata computation will be made for seasonal billing purposes.

2. TOU Pricing Option.

Customers may elect the TOU Pricing Option under this Schedule, but only after installation of an interval meter provided at the customer's expense. Customers may elect a standard interval data recorder (IDR) meter or Real Time Energy Metering (RTEM) meter and shall pay the monthly charges, as indicated in the Rates Section of this Schedule. Service under TOU pricing will become effective on the next regularly scheduled meter read date following installation of the IDR meter or RTEM meter.

3. Voltage.

Service will be supplied at one (1) standard voltage.

4. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period.

However, when the Utility determines the Customer's Meter will record little or no energy use for extended periods of time or when the Customer's Meter has not recorded a Maximum Demand in the preceding eleven (11) months, the Facilities Related Component of the Demand Charge may be established at fifty percent (50%) of the Customer's Connected Load.

5. Maximum Demand.

The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month, but, where applicable, shall not be less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

6. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer resuming service within twelve (12) months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

7. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

8. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], etc.).

9. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

10. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

11. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

MEDIUM COMMERCIAL (TIME-OF-USE)

A. Applicability.

Applicable to single and three-phase service including lighting and power Customers whose monthly Maximum Demand registers, or in the opinion of the Utility is expected to register 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed 500 kW or has exceeded 500 kW for any three (3) months during the preceding twelve (12) months is ineligible for service under this Schedule and effective with the date of ineligibility, such Customer's account shall be transferred to Large Commercial. Further, any Customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for twelve (12) consecutive months is ineligible for service under this Rate Schedule, and shall be transferred to another applicable Rate Schedule.

B. Territory.

Within the entire territory served.

C. Rates.

Energy Charge - \$/kWh/Meter/Month	
Summer Season – On-Peak	0.11905
Mid-Peak	0.09808
Off-Peak	0.07061
Winter Season – Mid-Peak	0.10020
Off-Peak	0.07347
Customer Charge - \$/Meter/Month	322.52
Demand Charge - \$/kW of Billing Demand/Meter/Month	
Facilities Related	8.88
Time Related	
Summer Season – On-Peak	16.51
Mid-Peak	5.66
Power Factor Adjustment - \$/KVA	0.18

- The energy charge reflects that 28.432% of the investor-owned utility energy requirements are supplied by the California Department of Water Resources. This percentage will be adjusted monthly to reflect actual energy purchases.

D. Special Conditions.

1. Time periods are defined as follows:

- On-Peak: Noon to 6:00 p.m. summer weekdays except holidays.
Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays
except holidays.
8:00 a.m. to 9:00 p.m. winter weekdays except holidays.
Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1st and continue until 12:00 a.m. on October 1st of each year. The Winter Season shall commence at 12:00 a.m. on October 1st of each year and continue until 12:00 a.m. on June 1st of the following year. A pro rata computation will be made for seasonal billing purposes.

2. Voltage.

Service will be supplied at one (1) standard voltage.

3. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the Customer's Meter will record little or no energy use for extended periods of time or when the Customer's Meter has not recorded a Maximum Demand in the preceding eleven (11) months, the Facilities Related Component of the Demand Charge may be established at fifty percent (50%) of the Customer's Connected Load.

4. Maximum Demand.

Maximum Demand shall be established for the On-Peak, Mid-Peak, and Off-Peak periods. The Maximum Demand in any month shall be the measured maximum

average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month, but, where applicable, shall not be less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

5. Power Factor Adjustment.

The Customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum reactive demand imposed by the Utility.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

6. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer resuming service within twelve (12) months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

7. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

8. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], kilovar [kVa], etc.).

9. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

10. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

11. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

LARGE COMMERCIAL

A. Applicability.

Applicable to general services including lighting and power Customers. This Schedule is applicable to and mandatory for all Customers whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed 500 kW or has exceeded 500 kW in any three (3) months during the preceding twelve (12) months. Any existing Customer on this Schedule whose monthly Maximum Demand has registered 500 kW or less for twelve (12) consecutive months is ineligible for service under this Schedule and shall be transferred to another applicable Rate Schedule. Service under this Schedule is subject to Meter availability.

B. Territory.

Within the entire territory served.

C. Rates.

Energy Charge - \$/kWh/Meter/Month	
Summer Season – On-Peak	\$ 0.11214
Mid-Peak	0.09248
Off-Peak	0.06671
Winter Season – Mid-Peak	0.09447
Off-Peak	0.06941
Customer Charge - \$/Meter/Month	414.98
Demand Charge - \$/kW of Billing Demand/Meter/Month	
Facilities Related	9.71
Time Related	
Summer Season – On-Peak	15.37
Mid-Peak	5.19
Power Factor Adjustment - \$/KVA	0.18

- The energy charge reflects that 28.432% of the investor-owned utility energy requirements are supplied by the California Department of Water Resources. This percentage will be adjusted monthly to reflect actual energy purchases.

D. Special Conditions.

1. Time periods are defined as follows:

- On-Peak: Noon to 6:00 p.m. summer weekdays except holidays.
Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays
except holidays.
8:00 a.m. to 9:00 p.m. winter weekdays except holidays.
Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1st and continue until 12:00 a.m. on October 1st of each year. The Winter Season shall commence at 12:00 a.m. on October 1st of each year and continue until 12:00 a.m. on June 1st of the following year. A pro rata computation will be made for seasonal billing purposes.

2. Voltage.

Service will be supplied at one standard voltage.

3. Maximum Demand.

Maximum Demands shall be established for the On-Peak, Mid-Peak, and Off-Peak periods. The Maximum Demand for each period shall be the measured maximum average kilowatt input indicated or recorded by instruments, during any 15-minute metered interval, but, where applicable, not less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

4. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period for each of the On-Peak, Mid-Peak, and Off-Peak Time Periods. The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded

during (or established for) the monthly billing period. However, when the Utility determines the Customer's Meter will record little or no energy use for extended periods of time or when the Customer's Meter has not recorded a Maximum Demand in the preceding eleven (11) months, the Facilities Related Component of the Demand Charge may be established at fifty percent (50%) of the Customer's Connected Load. Separate Demand Charge(s) for the On-Peak, Mid-Peak, and Off-Peak Time Periods shall be established for each monthly billing period. The Demand Charge for each time period shall be based on the Maximum Demand for that time period occurring during the respective monthly billing period.

5. Power Factor Adjustment.

The Customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum reactive demand imposed by the Utility.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar Meter to prevent reverse operation of the Meter.

6. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer, prior to resuming service within twelve (12) months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.

7. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

8. Contracts.

An initial three-year facilities contract may be required where Applicant requires new or added serving capacity exceeding 2,000 kVA.

9. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], kilovar [kVa], etc.).

10. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

11. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

12. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

STREET LIGHTING

A. Applicability.

Applicable to meter for the lighting of streets, and publicly-owned and publicly-operated automobile parking lots which are opened to the general public where the City owns and maintains the street lighting equipment and associated facilities included under this Schedule.

B. Territory.

Within the entire territory served.

C. Rates

High Pressure Sodium Vapor Lamps – All Night Service

Lamp Wattage	Initial Lumens	\$/Lamp/Month
150	16,000	\$ 12.76
250	27,500	16.65

1. The charge per lamp reflects that 28.432% of the investor-owned utility energy requirements are supplied by the California Department of Water Resources. This percentage will be adjusted monthly to reflect actual energy purchases.

D. Special Conditions

1. The Applicant shall install streetlights that will be served by the Utility. These streetlights must be installed in accordance with the Utility's specifications and the developer will deed such facilities to the City.
2. Requirements and Restrictions.
 - a. The Applicant for street light service shall specify the type of service, lamp size, and location of street lights.
 - b. Service shall not be furnished under this Schedule where location, mounting height, and/or other considerations are unacceptable to the Utility.
 - c. The installation of street lighting equipment and facilities hereunder is contingent upon the utility obtaining easements, and rights of way, as may be required, satisfactory to the Utility for the required poles, lines, equipment, and facilities.
 - d. Should the Applicant not commence using the street lighting in a bona fide manner within ninety (90) days after date of completion and installation of

a street light or street lighting system requested by the Applicant, the Utility will bill, and the Applicant shall pay, the applicable lamp charges(s).

3. Hours of Service.

Under the Utility's standard all night operating schedule, approximately 4,140 hours of service per year will be furnished.

4. Maintenance.

The Utility shall exercise reasonable care and diligence in maintaining its street light facilities or Utility-owned attachments thereto. Where the Utility experiences, or expects to experience, maintenance costs exceeding its normal maintenance expense resulting from, but not limited to, vandalism, the Utility may require the customer to pay the excess maintenance expense.

5. Liability of the Utility.

The Utility shall not, by taking action pursuant to its tariffs, be liable for any loss, damage, or injury, established or alleged, which may result, or be claimed to result, therefrom.

6. Removal, Relocation or Modification of Facilities.

Where street lighting service and facilities are ordered removed by a customer, the customer shall pay to the Utility a nonrefundable amount equal to the total estimated cost installed less any Customer contribution, plus the estimated cost of removal less the estimated net salvage value of the facilities.

Where street lighting service and facilities were ordered removed by a Customer and such service and facilities, or their equivalent are ordered reinstalled within thirty-six (36) months from the date of the order to remove, the Customer shall pay to the Utility in advance of reinstallation a nonrefundable amount equal to the cost of removal of the prior facilities and the estimated cost of such reinstallation.

Where street lighting facilities are ordered modified and /or relocated by a Customer, the Customer shall pay to the Utility, in advance of such modification and/or relocation, a nonrefundable amount equal to the estimated cost of such modification and/or relocation. This includes facilities that now serve street light load only, but that may have been installed originally to serve other than street light load.

Utility-owned facilities removed or installed remain the sole property of the Utility.

7. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above.

8. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

9. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

10. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

TRAFFIC CONTROL

A. Applicability.

Applicable to single and three-phase service for traffic directional signs or traffic signal systems located on streets, highways and other public thoroughfares and to railway crossing and track signals; for public thoroughfare lighting that is utilized twenty-four (24) hours per day or is not controlled by switching equipment, such as tunnel or underpass lighting; and, to public authorities for the illumination of bus stop shelters located in the dedicated road right-of-way where such service is combined with other traffic control service as defined above.

B. Territory.

The entire territory served.

C. Rates.

\$/Traffic Signal/Month	\$ 59.31
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1. The energy charge reflects that 28.432% of the investor-owned utility energy requirements are supplied by the California Department of Water Resources. This percentage will be adjusted monthly to reflect actual energy purchases.

D. Special Conditions

1. Voltage.

Service will be supplied at one (1) standard voltage not in excess of 240 volts or, at the option of the Utility, at 240/480 volts, three wire, single-phase.

2. Billing Calculation.

A Customer's bill is calculated according to the rate and conditions above.

3. Power Cost Adjustment Factor (PCAF).

The rate above is subject to an adjustment as provided in Rule 12, Section E.

4. Change of Law Adjustment Factor (CLAF).

The rate above is subject to an adjustment as provided in Rule 12, Section F.

5. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

OUTDOOR AREA LIGHTING

A. Applicability.

Applicable to single-phase service for metered outdoor area lighting load, controlled for dusk to dawn operation and used for purposes other than street and highway lighting such as, but not limited to parking lots, pedestrian walkways, billboards, building exteriors, security, sports and recreation areas, monuments, decorative areas, and bus shelters.

B. Territory.

Within the entire territory served.

C. Rates.

Energy Charge - \$/kWh/Meter/Month	\$ 0.07610
Customer Charge- \$/Meter/Month	8.40

1. The energy charge reflects that 28.432% of the investor-owned utility energy requirements are supplied by the California Department of Water Resources. This percentage will be adjusted monthly to reflect actual energy purchases.

D. Special Conditions

1. Voltage.

Service will be provided at one (1) standard voltage.

2. Three-Phase Service.

Where, in the sole opinion of the Utility, it is impractical to provide single-phase service under this Schedule, three-phase service will be provided.

3. Separate Point of Delivery.

When requested by the Applicant or Customer, and agreed upon by the Utility, an additional Point of Delivery may be provided, separate from any other Point of Delivery provided under any other applicable Rate Schedule. Customers so served shall not be permitted to have an electrical interconnection beyond the Utility's Point of Delivery between the separately metered loads except upon written approval of the Utility.

A change from this Schedule to any other Rate Schedule will be permitted if the additional Point of Delivery is removed. Any such removal shall be at the Customer's expense.

Any rearrangement of facilities required to provide the additional Point of Delivery shall be at the expense of the requesting Applicant or Customer.

4. Controlled Operation.

Service under this Schedule requires the control of lamps in a manner acceptable to the Utility so that lamps will not be lighted daily from dawn to dusk. Customer shall install, own, operate, and maintain the control device. The Utility shall have the right to periodically inspect the control device to ensure its correct operation and maintenance.

5. Distribution Line Extension.

Distribution Line Extensions to reach an outdoor area light or area lighting system shall be in accordance with Rule 15.

6. Services.

Services shall be installed and maintained as provided in Rule 16.

7. Incidental Loads.

Incidental, non-lighting loads may be served under this Schedule only where such Connected Loads do not exceed fifteen percent (15) of the Customer's total Connected Load. Incidental Loads must also be controlled for dusk to dawn operation exclusively.

8. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], etc.).

9. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

10. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

11. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

IRRIGATION SYSTEMS

A. Applicability.

Applicable where the Utility determines that 100% of the customer's electrical usage is for limited irrigation service except for the Customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed 20 kW or has exceeded 20 kW in any three (3) months during the preceding twelve (12) months is ineligible for service under this Schedule. Effective with the date of ineligibility of any Customer served under this Schedule, the Customer's account shall be transferred to another applicable Rate Schedule.

B. Territory.

The entire territory served.

C. Rates.

\$/Irrigation System/Month	\$ 14.86
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1. The energy charge reflects that 28.432% of the investor-owned utility energy requirements are supplied by the California Department of Water Resources. This percentage will be adjusted monthly to reflect actual energy purchases.

D. Special Condition

1. Voltage.

Service will be supplied at one (1) standard voltage not in excess of 240 volts or, at the option of the Utility, at 240/480 volts, three wire, single-phase.

2. Billing Calculation.

A Customer's bill is calculated according to the rate and conditions above.

3. Power Cost Adjustment Factor (PCAF).

The rate above is subject to an adjustment as provided in Rule 12, Section E.

4. Change of Law Adjustment Factor (CLAF).

The rate above is subject to an adjustment as provided in Rule 12, Section F.

5. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

SERVICE ESTABLISHMENT CHARGE

A. Applicability.

Applicable to General Service and Domestic Service customers.

B. Territory.

Within the entire territory served.

C. Rates.

For each establishment of electric service..... \$15.00

D. Special Conditions.

1. The service establishment charge provided for herein is in addition to the charges calculated in accordance with the applicable schedule and may be made each time an account is established. As used herein, establishment means each time an account is opened, including a turn on of electric service or a change of name which requires a meter reading.

2. In case the customer requests that electric service be established on the day of his request or outside of regular hours, an additional charge of \$9.00 may be made.